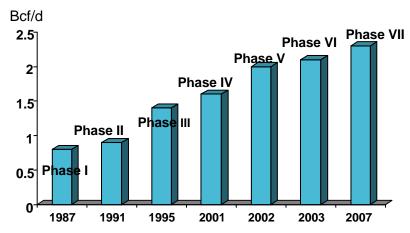


Florida Gas Transmission

- 5,000 mile pipeline system
- 282 Delivery Points
 - □ 162 LDC
 - 32 Industrial
 - 58 Electric Generation
- Over 50 pipeline interconnects
- Contracted Capacity
 - Winter 1.95 Bcf/day
 - □ Summer 2.25 Bcf/day







Florida Gas Market

- Currently 85 percent of the natural gas consumed in Florida is used for electric generation
- Within the last year approximately 4,000 MW of proposed coal projects have been cancelled
- Natural gas is the fuel of choice for new power generation
- Incremental natural gas demand in the Florida peninsula is conservatively projected to grow over 1 billion cubic feet per day by 2015

Phase VIII Expansion Project

- Major scale expansion project from Alabama to central and south Florida
- Precedent Agreement executed with the following:

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Florida Power & Light Company
400,000 Mcf/d
25-years
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Seminole Electric Cooperative, Inc.
60,000 Mcf/d
25-years

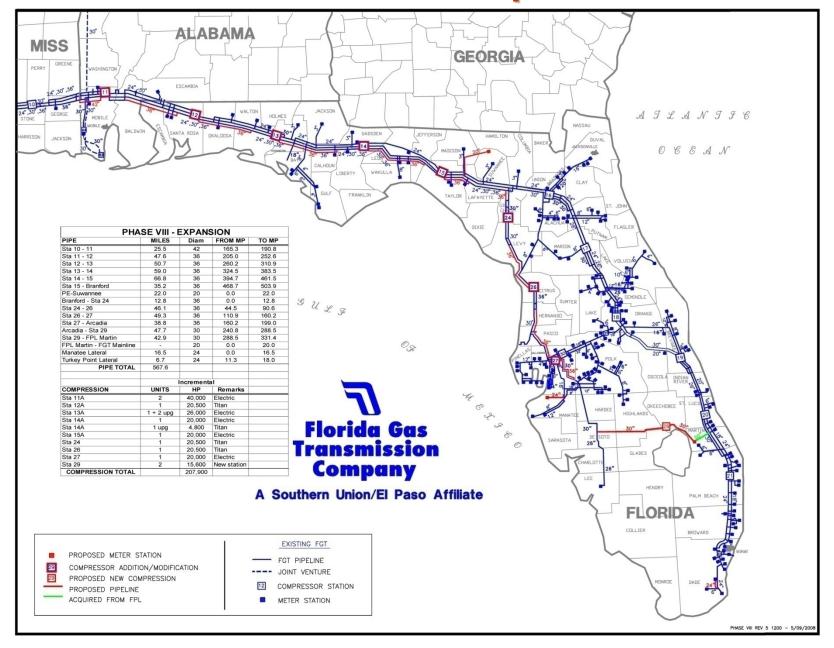
City of Tallahassee6,000 Mcf/d25-years

 Project would provide up to 1,000,000 Mcf/d of incremental firm transportation service capacity into Florida

Proposed Phase VIII Project Facilities

- Approximately 568 miles of pipeline
 - Approximately 439 miles looping existing mainlines
 - Approximately 129 miles in new right of way
- Acquire 23.1 miles of existing pipeline
- Up to 207,900 HP compression
 - HP additions at eight existing compressor stations
 - One new station [CS29]
- Estimated capital costs approximately \$2.0 billion

FGT Phase VIII Expansion

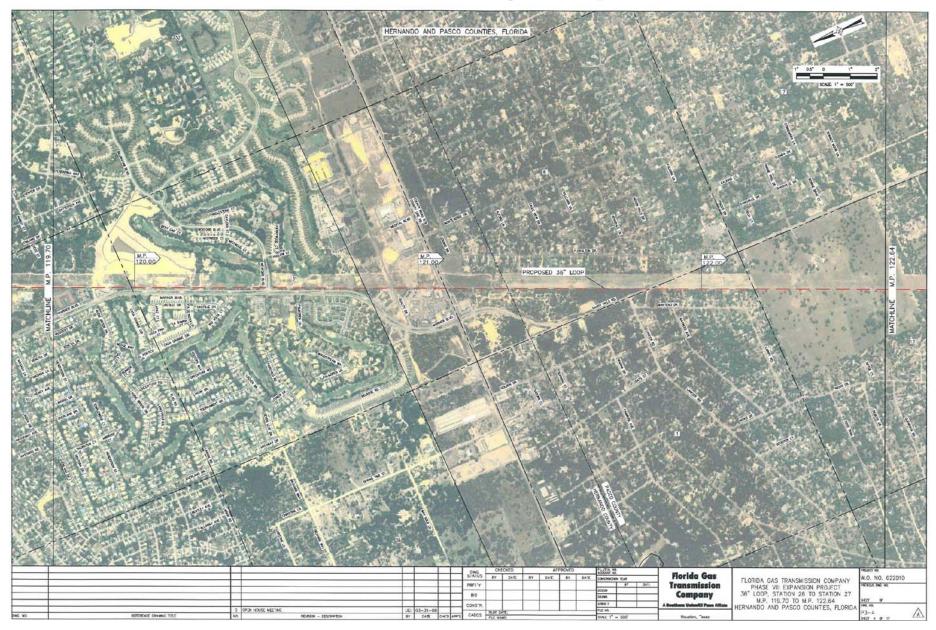


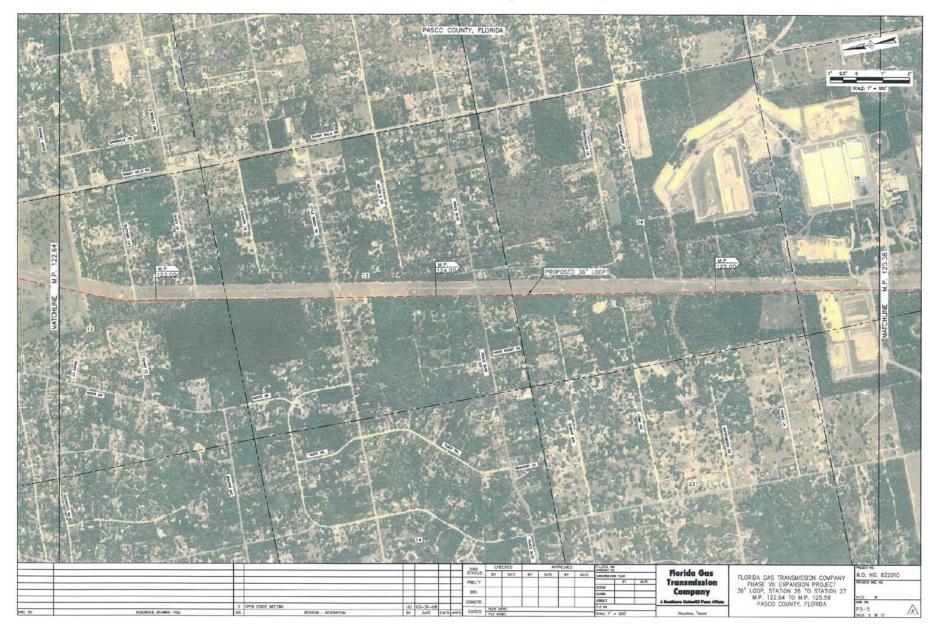
Phase VIII Expansion Timeline

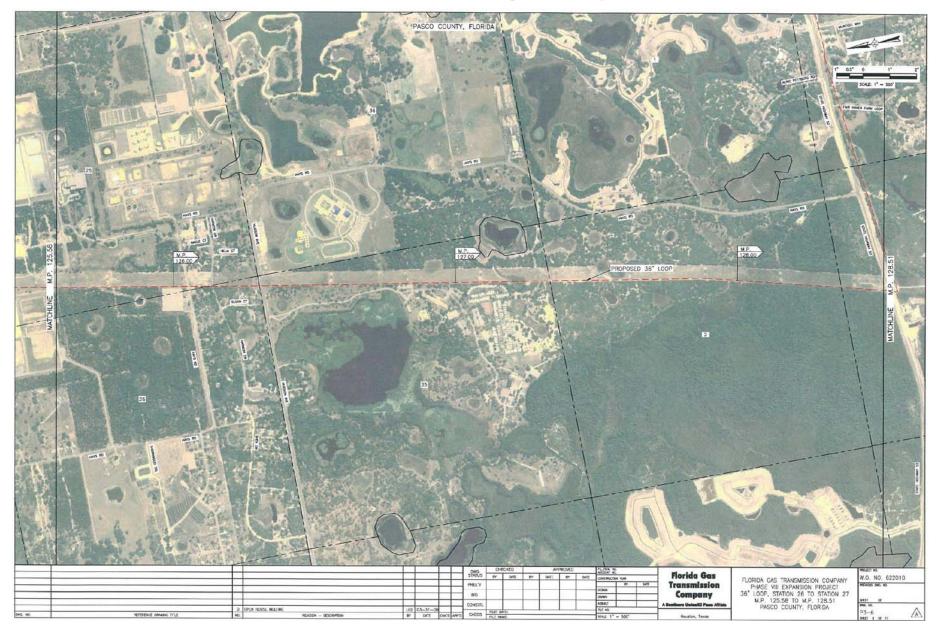
- Open Season Process Complete
 - January 14 February 15, 2008
- Filed FERC Pre-Filing Request March 6, 2008
 - Docket No. PF08-14-000
- Public Scoping Meetings June 3-12, 2008
- File FERC Certificate Fall 2008
- FERC Approval Fall 2009
- Commence Construction January 2010
- Target In-Service Date Spring 2011

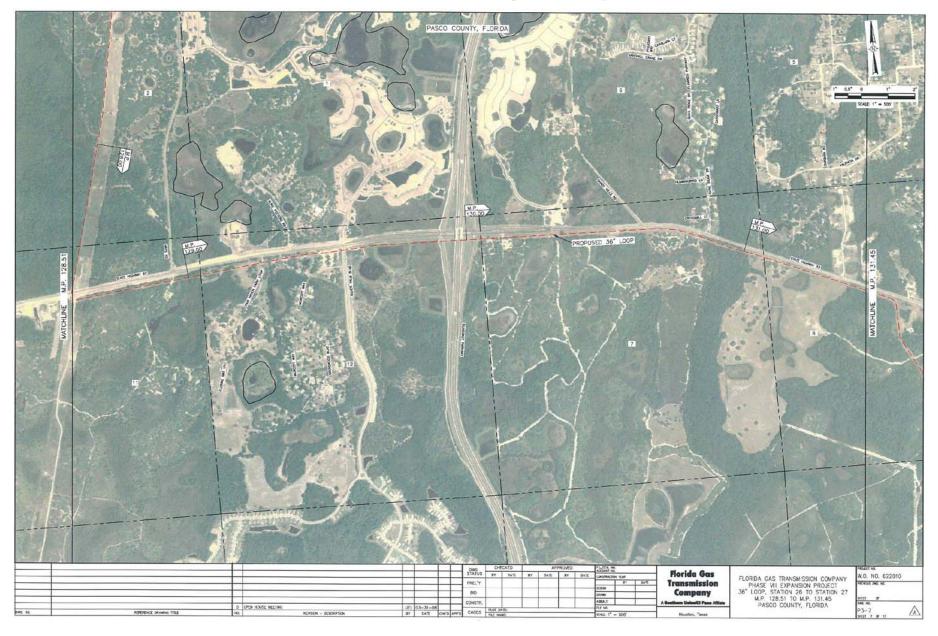
FGT Phase VIII Expansion Pasco County Facilities

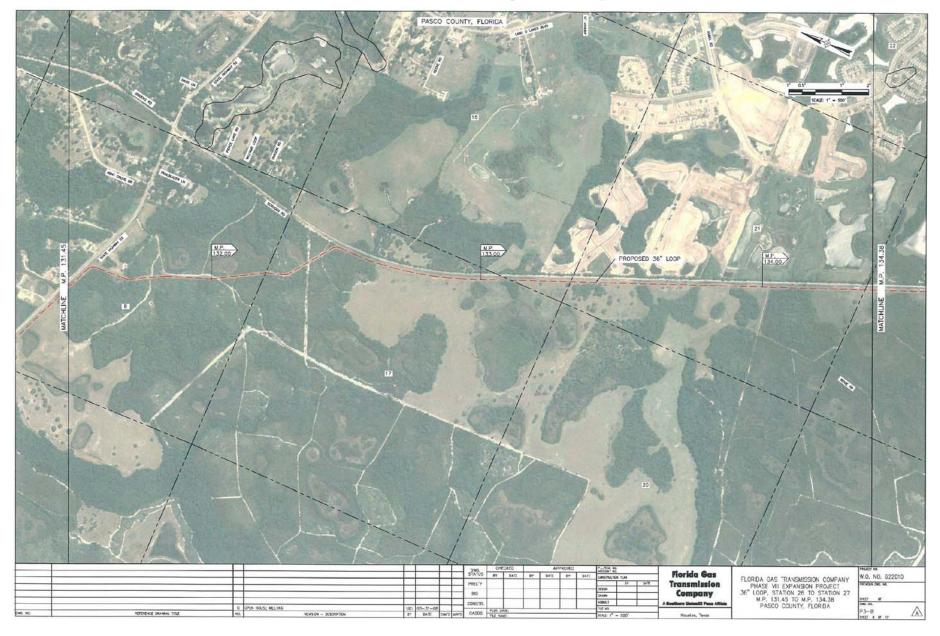
- Approximately 22.3 miles of 36-inch diameter pipeline is to be constructed in Pasco County
- Approximately 98% of proposed facilities will be constructed adjacent to existing FGT pipeline, which was constructed as part of the FGT Phase III Expansion and placed into service in 1995

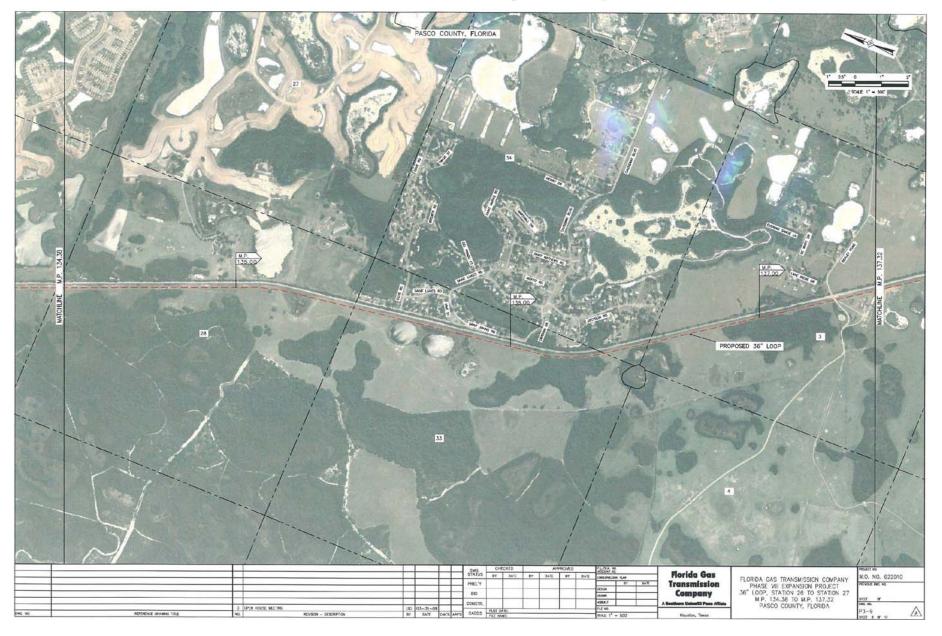


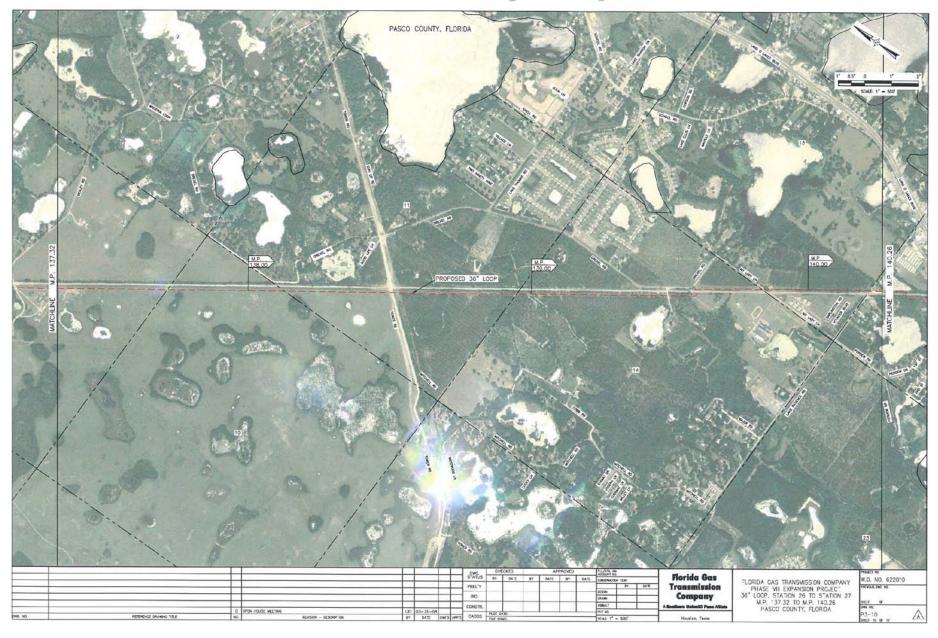


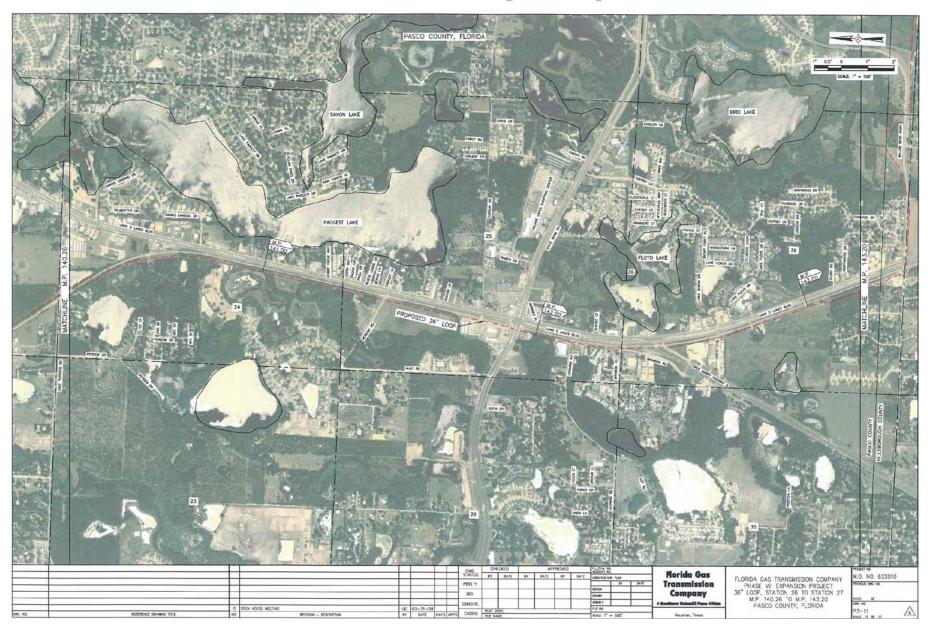


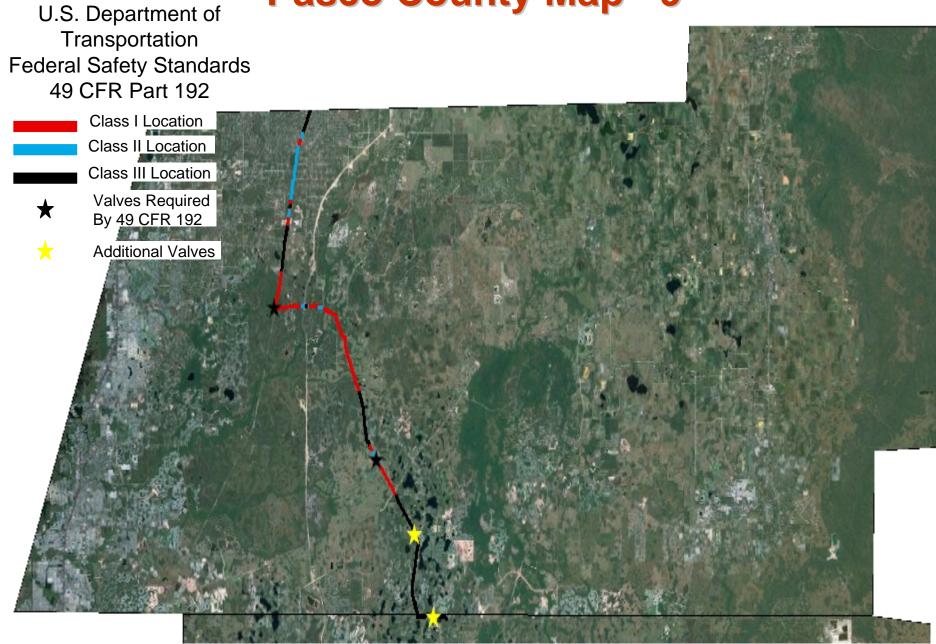


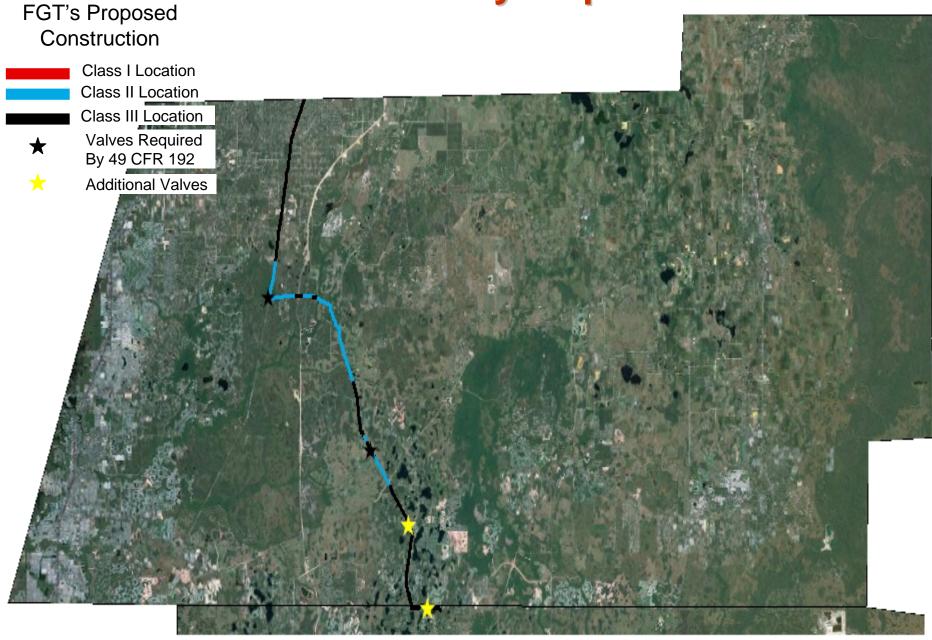












FGT System Operations Safety

- Pipeline Safety oversight by the Federal Department of Transportation - Pipeline and Hazardous Materials Safety Administration
- Participant in State One Call systems and active member of the Florida Sunshine State One Call Board
- Pipeline Monitoring Procedure
 - Electronically Our Gas Control facility continuously monitors pipeline pressure and flows.
 - Visually Above-ground piping is inspected at least annually.
 - Aerially The pipeline is flown periodically looking for activity that might endanger the pipeline (digging, new development, etc.).
 - Cathodic protection utilized to prevent corrosion.
 - Valves are inspected, lubricated, and operated at least annually.
 - Underground pipe is inspected for corrosion prevention on a yearly basis.
 - When pipe is dug up for any reason, its condition is thoroughly inspected and recorded.



Phase VIII Expansion Project

How to Get Additional Information:

- Call us toll free at (877) 663-9161 or (813) 663-9161
 - Our Fax No. in Tampa, FL is (813) 663-9565
- Our mailing address for this project is:

Florida Gas Transmission Company, LLC

1226 Tech Blvd.

Tampa, FL 33619

 Visit our Phase VIII Expansion Project website for more information at:

www.panhandleenergy.com/fgt/phaseviii/